20.—Power Development Program of The Hydro-Electric Power Commission of Ontario 1945-60, as at Dec. 31, 1956—concluded

System and Development	In Service	Dependable Peak Capacity
Northern Ontario Properties—		
Northeastern Division—		
George W. Rayner—Mississagi River	1950	47,000
Northwestern Division—		
Ear Falls—English River (extension by 1 unit)	1948	6,000
Aguasabon—Aguasabon River	1948	44,000
Pine Portage—Nipigon River	1950-54	119,200
Manitou Falls—English River (4 units)	1956	65,700
(1 unit)	1958	
Caribou Falls—English River (3 units)	1958	67,500
Whitedog Falls—Winnipeg River (3 units)	1958	54,000
Cameron Falls—Nipigon River (extension by 1 unit)	1958	19,100
Alexander—Nipigon River (extension by 1 unit)	1958	11,300

21.—Distribution of Power to Systems of The Hydro-Electric Power Commission of Ontario, Years Ended Dec. 31, 1952-56

NOTE.—Peak load generated and purchased, primary and secondary, in terms of generation.

System	1952	1953	1954	1955	1956
	kw.	kw.	kw.	kw.	kw.
Southern Ontario System	2,798,476	2,909,190	3,162,142	3,740,760	4,160,925
Northern Ontario Properties—					
Northeastern Division	283,958	309,100	332,706	366,458	391,442
Northwestern Division	247,852	262,356	283,896	329,122	356,737
Totals	**3,330,286**	**3,480,646**	**3,778,744**	**4,436,340**	**4,909,104**

22.—Growth of The Hydro-Electric Power Commission of Ontario, Years Ended Oct. 31, 1947-49 and Dec. 31, 1950-56

Year	Municipalities Served	Ultimate Customers Served Directly or Indirectly	Total Power Distributed[1]	Assets of Commission and Municipal Utilities
	No.	No.	kw.	$
1947	944	952,853	2,003,139	610,133,232
1948	970	1,004,127	1,887,317	708,708,622
1949	1,017	1,078,221	2,150,231	898,466,484
1950	1,132	1,187,117	2,714,565	1,080,200,039
1951	1,175	1,249,366	2,945,990	1,261,739,406
1952	1,244	1,317,249	3,330,286	1,442,511,467
1953	1,279	1,389,750	3,480,646	1,687,947,082
1954	1,301	1,467,034	3,778,744	1,883,311,970
1955	1,325	1,540,011	4,436,340	2,040,174,745
1956	1,340	1,612,049	4,909,104	2,293,492,487

[1] Sum of the maximum 20 minute coincident peak loads (primary plus secondary) of each of the systems operated by the Commission, given in terms of net output of the sources of supply to each System for the last month of each fiscal year.